

**To:** Potential Offerors under Subject Solicitation/**May 23, 2000**

**From:** Natural Gas Procurement Division, DESC-AWP  
Defense Energy Support Center  
8725 John J. Kingman Rd., Suite 4950  
Fort Belvoir, VA 22060-6222

**Subject:** Request for Proposal (RFP), SP0600-99-R-0050-0209

1. Subject RFP is hereby issued to solicit the following monthly requirements. **The delivery period for Line Items 2001-1 and 2001-2 is June 1, 2000, through June 30, 2000.** These Line Items are unrestricted, so both small and large businesses may offer. This RFP is issued against the Basic Ordering Agreement (BOA) call for offers, which was Line Item 2001 of basic solicitation SP0600-99-R-0050.

2. Clause B1.06, SUPPLIES TO BE FURNISHED (NATURAL GAS). The contract quantities shown below are best estimates only of the Government's requirements for the contract period. The contractor shall furnish all labor, material, tools, equipment, and incidentals to supply and deliver direct supply natural gas as defined in the STATEMENT OF WORK/SPECIFICATIONS clause. Contract performance shall be accomplished in accordance with the terms and conditions of this contract.

(a) As used throughout this solicitation, Dth means dekatherm; USD means U.S. Dollars.

(b) The National Stock Number (NSN) that applies to direct supply natural gas is:  
6830-01-318-5797.

(c) Price is a firm fixed-price throughout the contract period. (Offerors should include supply, supply management and fuel loss in their offered prices.)

**The following notes apply:**

**Note 1:** These quantities are being solicited on an interruptible basis. For interruptible delivery, the contractor may claim an excuse to performance whenever a documented capacity constraint or recall of released firm capacity limits the contractor's ability to deliver the full ordered quantity to the designated delivery point.

**Note 2:** Quantities shown are to the burnertip. The offered price must include all supply cost and cost associated with fuel loss on South Carolina Pipeline and South Carolina Electric & Gas. Distribution charges will be added, for evaluation purposes only, to offers under Line Item 2001-1 and the resultant total (which represents the Government's delivered cost) will be used to compare said offers to those received on Line Item 2001-2, which is for burnertip delivery. Other costs such as "standby fees" or "franchise fees" should be stated separately and clearly for each location and quantity offered.

**Note 3:** DESC-AW is the Ordering Office, in accordance with Clause I700, GAS ORDERING PROCEDURES (DESC DEC 1999) for Line Items 2001-1 and 2001-2.

**Note 4:** The offeror shall be the shipper of record on all pipeline(s) used in delivering natural gas to the delivery points specified in this solicitation.

**Note 5:** During the month of delivery, the Contractor shall adjust the delivered volume of gas, either upward or downward, within or equal to 25% of the original ordered quantity of gas, as necessary to keep each installation's account in balance on the LDC's system. Such adjustments shall be made at contract price. If an adjustment of greater than 25% is required to keep the installation accounts in balance, the Contractor, shall immediately notify the DESC Contracting Officer in order to reach mutual agreement on terms to correct the portion of the adjustment exceeding 25% of the original ordered quantity. See Clauses C703, STATEMENT OF WORK FOR SUPPLY MANAGEMENT (NATURAL GAS) (DESC MAR 1999), and I700, GAS ORDERING PROCEDURES (DESC DEC 1999).

**Note 6:** The Contractor is responsible for providing supply management to the burnertip in accordance with Clause C703, STATEMENT OF WORK FOR SUPPLY MANAGEMENT (NATURAL GAS)(DESC MAR 1999). The installations do not have telemetry at this time. They have a combination of chart and solar meters. The Contractor is responsible for making arrangements with SCE&G and/or South Carolina Pipeline Corporation to receive information required to perform supply management.

**Note 7:** Offerors may submit offers under Line Item 2001-1, with delivery FOB South Carolina Pipeline in Aiken/Grover, SC, or offerors may submit offers under Line Item 2001-2, with delivery FOB Burnertip to each specific location. For each ultimate delivery point, award will be made under one Line Item or the other, but not both.

**Note 8:** The Government reserves the right to award all or a portion of the quantities specified below.

**Note 9:** With the exception of MCAS Beaufort (which has both #2 Fuel Oil and propane) and Fort Jackson (which has propane and #6 Fuel Oil), each of the installations shown has #2 Fuel Oil as an alternative energy source. After receipt and evaluation of offers, as part of the award determination, the lowest offer from a responsible source will be compared to the cost which each installation would have to pay for alternative energy. Costs for alternative energy shall be calculated on heat content, or relevant Btu conversion factor. Each individual installation has the option of choosing natural gas or its alternative fuel as specified.

3. Facsimile offers will be accepted in response to this solicitation. The offeror may send its facsimile offer to the attention of **Sheila McClain, DESC-AWP, at 703-767-8580.**

4. The Government intends to evaluate proposals and award a contract without discussions with offerors (other than discussions conducted for the purpose of minor clarification). Therefore, each initial offer should contain the offeror's best terms from cost or price and technical standpoints. However, the Government reserves the right to conduct discussions if determined necessary by the Contracting Officer.

5. In addition to other factors, bids will be evaluated on the basis of advantages and disadvantages to the Government that might result from making more than one award (multiple awards). It is assumed, for the purpose of evaluating bids, that \$500 would be the administrative cost to the Government for issuing and administering each contract awarded under this solicitation, and individual awards will be for the items or combination of items that result in the lowest aggregate cost to the Government, including the assumed administrative costs.

6. The terms and conditions of SP0600-99-R-0050 and its amendments are hereby incorporated by reference. The closing date set for receipt of offers is **Tuesday, May 30, 2000, at 12:00 p.m. noon, local time, Fort Belvoir, Virginia.** Technical proposals submitted during the past year may be incorporated into this solicitation. Offers received after the date and time specified above will be considered late.

7. By submission of an offer, unless otherwise stated, the offeror certifies that the certifications and representations provided under SP0600-99-R-0050 and its amendments are complete and accurate and that the offeror accepts the terms and conditions of SP0600-99-R-0050 with its amendments.

8. The following information is provided for Clause F700, DELIVERIES AND PERFORMANCE (NATURAL GAS)(MAR 1999), paragraph (c):

9. The following information is provided for Clause G700, SUBMISSION OF INVOICES FOR PAYMENT (NATURAL GAS)(DESC MAR 1999), paragraph (1):

<u>LINE ITEM NO.</u>	<u>PAYMENT OFFICE (Submit Original Invoice)</u>	<u>ORDERING/RECEIVING OFFICE Submit FAX Invoice and Pipeline Documentation)</u>
2001-1 and 2001-2	DFAS-CO-SFFB P.O. Box 182317 Columbus, OH 43218-6250 TEL: 614-693-1827 FAX: 614-693-0670	Defense Energy Support Center, DESC-AW 8725 John J. Kingman Rd., Suite 4950 Fort Belvoir, VA 22060-6222 TEL: 703-767-8564 FAX: 703-767-8757

10. The following information is provided for Clause I700, GAS ORDERING PROCEDURES (DESC DEC 1999), paragraph (h):

<u>LINE ITEM NO.</u>	<u>ORDERING OFFICE</u>
2001-1 and 2001-2	Defense Energy Support Center, DESC-AW 8725 John J. Kingman Rd., Suite 4950 Fort Belvoir, VA 22060-6222 TEL: 703-767-8564 FAX: 703-767-8757

11. Please acknowledge receipt of this solicitation on the WEB to Sheila McClain, 703-767-8580.

12. Pamela J. Griffith, Contracting Officer, Natural Gas Division South and West, sends.

\*\*\*\*\*

## SOUTHEAST REGION

\*\*\*\*\*

LINE ITEM NO.	QUANTITY (DTH)	UNIT PRICE (\$/DTH)	TOTAL PRICE
------------------	-------------------	---------------------------	----------------

20010101-1 Direct Supply Natural Gas to be delivered FOB Aiken or Grover Interconnect  
via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from June 01, 2000 to  
June 30, 2000 for ultimate delivery to:

FORT JACKSON, SC, Liquid Propane	7,734	\$_____	\$_____
----------------------------------	-------	---------	---------

20010101-2 Direct Supply Natural Gas to be delivered FOB Burnertip via INTERRUPTIBLE  
TRANSPORTATION WITH SUPPLY MANAGEMENT from June 01, 2000 to June 30, 2000 for  
ultimate delivery to:

FORT JACKSON, SC, Liquid Propane	7,734	\$_____	\$_____
----------------------------------	-------	---------	---------

20010102-1 Direct Supply Natural Gas to be delivered FOB Aiken or Grover Interconnect  
via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from June 01, 2000 to  
June 30, 2000 for ultimate delivery to:

FORT JACKSON, SC, Category 7	8,537	\$_____	\$_____
------------------------------	-------	---------	---------

20010102-2 Direct Supply Natural Gas to be delivered FOB Burnertip via INTERRUPTIBLE  
TRANSPORTATION WITH SUPPLY MANAGEMENT from June 01, 2000 to June 30, 2000 for  
ultimate delivery to:

FORT JACKSON, SC, Category 7	8,537	\$_____	\$_____
------------------------------	-------	---------	---------

20010103-1 Direct Supply Natural Gas to be delivered FOB Aiken or Grover Interconnect  
via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from June 01, 2000 to  
June 30, 2000 for ultimate delivery to:

FORT JACKSON, SC, Category 6	17,711	\$_____	\$_____
------------------------------	--------	---------	---------

20010103-2 Direct Supply Natural Gas to be delivered FOB Burnertip via INTERRUPTIBLE  
TRANSPORTATION WITH SUPPLY MANAGEMENT from June 01, 2000 to June 30, 2000 for  
ultimate delivery to:

FORT JACKSON, SC, Category 6	17,711	\$_____	\$_____
------------------------------	--------	---------	---------

200102-1 Direct Supply Natural Gas to be delivered FOB Aiken or Grover Interconnect via  
INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from June 01, 2000 to  
June 30, 2000 for ultimate delivery to:

VAMC CHARLESTON, SC	3,875	\$_____	\$_____
---------------------	-------	---------	---------

LINE ITEM NO.	QUANTITY (DTH)	UNIT PRICE (\$/DTH)	TOTAL PRICE
------------------	-------------------	---------------------------	----------------

200102-2 Direct Supply Natural Gas to be delivered FOB Burnertip via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from June 01, 2000 to June 30, 2000 for ultimate delivery to:

VAMC CHARLESTON, SC	3,875	\$_____	\$_____
---------------------	-------	---------	---------

200103-1 Direct Supply Natural Gas to be delivered FOB Aiken or Grover Interconnect via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from June 01, 2000 to June 30, 2000 for ultimate delivery to:

WJBD VETERANS' HOSPITAL, COLUMBIA, SC	7,000	\$_____	\$_____
---------------------------------------	-------	---------	---------

200103-2 Direct Supply Natural Gas to be delivered FOB Burnertip via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from June 01, 2000 to June 30, 2000 for ultimate delivery to:

WJBD VETERANS' HOSPITAL, COLUMBIA, SC	7,000	\$_____	\$_____
---------------------------------------	-------	---------	---------

20010401-1 Direct Supply Natural Gas to be delivered FOB Aiken or Grover Interconnect via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from June 01, 2000 to June 30, 2000 for ultimate delivery to:

MCAS BEAUFORT, SC, #2 Fuel Oil	207	\$_____	\$_____
--------------------------------	-----	---------	---------

20010401-2 Direct Supply Natural Gas to be delivered FOB Burnertip via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from June 01, 2000 to June 30, 2000 for ultimate delivery to:

MCAS BEAUFORT, SC, #2 Fuel Oil	207	\$_____	\$_____
--------------------------------	-----	---------	---------

20010402-1 Direct Supply Natural Gas to be delivered FOB Aiken or Grover Interconnect via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from June 01, 2000 to June 30, 2000 for ultimate delivery to:

MCAS BEAUFORT, SC, Liquid Propane	6,353	\$_____	\$_____
-----------------------------------	-------	---------	---------

20010402-2 Direct Supply Natural Gas to be delivered FOB Burnertip via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from June 01, 2000 to June 30, 2000 for ultimate delivery to:

MCAS BEAUFORT, SC, Liquid Propane	6,353	\$_____	\$_____
-----------------------------------	-------	---------	---------

200105-1 Direct Supply Natural Gas to be delivered FOB Aiken or Grover Interconnect via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from June 01, 2000 to June 30, 2000 for ultimate delivery to:

NAVAL HOSPITAL BEAUFORT, SC	2,830	\$_____	\$_____
-----------------------------	-------	---------	---------

LINE ITEM NO.	QUANTITY (DTH)	UNIT PRICE (\$/DTH)	TOTAL PRICE
------------------	-------------------	---------------------------	----------------

200105-2 Direct Supply Natural Gas to be delivered FOB Burnertip via INTERRUPTIBLE  
TRANSPORTATION WITH SUPPLY MANAGEMENT from June 01, 2000 to June 30, 2000 for  
ultimate delivery to:

NAVAL HOSPITAL BEAUFORT, SC	2,830	\$_____	\$_____
-----------------------------	-------	---------	---------

20010601-1 Direct Supply Natural Gas to be delivered FOB Aiken or Grover Interconnect  
via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from June 01, 2000 to  
June 30, 2000 for ultimate delivery to:

NAVAL WEAPONS STATION (SOUTHSIDE) CHARLESTON, SC	1,000	\$_____	\$_____
--	-------	---------	---------

20010601-2 Direct Supply Natural Gas to be delivered FOB Burnertip via INTERRUPTIBLE  
TRANSPORTATION WITH SUPPLY MANAGEMENT from June 01, 2000 to June 30, 2000 for  
ultimate delivery to:

NAVAL WEAPONS STATION (SOUTHSIDE) CHARLESTON, SC	1,000	\$_____	\$_____
--	-------	---------	---------

20010602-1 Direct Supply Natural Gas to be delivered FOB Aiken or Grover Interconnect  
via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from June 01, 2000 to  
June 30, 2000 for ultimate delivery to:

NAVAL WEAPONS STATION (POMFLANT) CHARLESTON, SC	500	\$_____	\$_____
---	-----	---------	---------

20010602-2 Direct Supply Natural Gas to be delivered FOB Burnertip via INTERRUPTIBLE  
TRANSPORTATION WITH SUPPLY MANAGEMENT from June 01, 2000 to June 30, 2000 for  
ultimate delivery to:

NAVAL WEAPONS STATION (POMFLANT) CHARLESTON, SC	500	\$_____	\$_____
---	-----	---------	---------

20010701-1 Direct Supply Natural Gas to be delivered FOB Aiken or Grover Interconnect  
via INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from June 01, 2000 to  
June 30, 2000 for ultimate delivery to:

NAVAL CONSOLIDATED BRIG, SC	850	\$_____	\$_____
-----------------------------	-----	---------	---------

20010701-2 Direct Supply Natural Gas to be delivered FOB Burnertip via INTERRUPTIBLE  
TRANSPORTATION WITH SUPPLY MANAGEMENT from June 01, 2000 to June 30, 2000 for  
ultimate delivery to:

NAVAL CONSOLIDATED BRIG, SC	850	\$_____	\$_____
-----------------------------	-----	---------	---------

200108-1 Direct Supply Natural Gas to be delivered FOB Aiken or Grover Interconnect via  
INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT from June 01, 2000 to  
June 30, 2000 for ultimate delivery to:

NAVAL HOSPITAL CHARLESTON, SC	2,000	\$_____	\$_____
-------------------------------	-------	---------	---------

LINE ITEM NO.	QUANTITY (DTH)	UNIT PRICE (\$/DTH)	TOTAL PRICE
-----			

200108-2 Direct Supply Natural Gas to be delivered FOB Burnertip via INTERRUPTIBLE  
TRANSPORTATION WITH SUPPLY MANAGEMENT from June 01, 2000 to June 30, 2000 for  
ultimate delivery to:  
    **NAVAL HOSPITAL CHARLESTON, SC**                                    **2,000**                    **\$\_\_\_\_\_**                    **\$\_\_\_\_\_**